

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>42,008</b>	--	--	<b>51,546</b>	<b>5,913</b>	<b>-4,287</b>	<b>-7,708</b>	<b>98,965</b>	<b>3,923</b>	<b>0</b>	<b>102,127</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>12,832</b>	<b>-480</b>	<b>1,778</b>	<b>3,323</b>	<b>1,546</b>	--	<b>-5,039</b>	<b>2,835</b>	<b>5,151</b>	<b>16,052</b>	<b>27,053</b>
Pentanes Plus	1,489	-480	--	3	2,149	--	-674	565	4,159	-889	7,040
Liquefied Petroleum Gases	11,343	--	1,778	3,320	-603	--	-4,365	2,270	992	16,941	20,013
Ethane/Ethylene	3,511	--	--	12	-1,264	--	-484	--	676	2,067	5,152
Propane/Propylene	5,261	--	3,198	2,957	575	--	-1,169	--	110	13,050	8,579
Normal Butane/Butylene	1,586	--	-1,409	196	-187	--	-2,415	1,072	206	1,323	4,626
Isobutane/Isobutylene	985	--	-11	155	273	--	-297	1,198	--	501	1,656
<b>Other Liquids</b>	--	<b>24,780</b>	--	<b>278</b>	<b>-11,158</b>	<b>2,743</b>	<b>2,840</b>	<b>12,807</b>	<b>1,162</b>	<b>-167</b>	<b>64,097</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,781	--	59	-16,645	261	426	7,666	364	0	7,398
Hydrogen	--	--	--	--	--	877	--	877	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,781	--	--	-16,645	-567	430	6,775	363	0	7,359
Fuel Ethanol <sup>6</sup>	--	23,394	--	--	-16,013	-175	401	6,444	360	0	6,706
Renewable Fuels Except Fuel Ethanol	--	1,387	--	--	-632	-391	29	331	3	0	653
Other Hydrocarbons	--	--	--	59	--	-49	-4	14	--	0	39
Unfinished Oils	--	--	--	--	-801	--	1,050	-1,684	--	-167	15,059
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	219	6,288	2,481	1,364	6,825	798	0	41,640
Reformulated	--	--	--	--	624	-568	-134	190	0	0	5,473
Conventional	--	-1	--	219	5,664	3,049	1,498	6,635	798	0	36,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>35</b>	<b>119,347</b>	<b>744</b>	<b>5,744</b>	<b>-1,915</b>	<b>2,530</b>	--	<b>2,217</b>	<b>119,209</b>	<b>65,441</b>
Finished Motor Gasoline	--	35	67,906	24	1,470	-2,306	-968	--	735	67,362	11,595
Reformulated	--	--	10,264	--	--	584	--	--	--	10,848	--
Conventional	--	35	57,642	24	1,470	-2,890	-968	--	735	56,514	11,595
Finished Aviation Gasoline	--	--	60	1	--	--	31	--	--	30	202
Kerosene-Type Jet Fuel	--	--	6,204	--	752	--	847	--	196	5,913	7,258
Kerosene	--	--	346	--	--	--	-13	--	0	359	133
Distillate Fuel Oil	--	--	29,432	117	4,298	391	1,319	--	146	32,773	28,303
15 ppm sulfur and under <sup>7</sup>	--	--	29,396	70	4,142	391	1,426	--	1	32,572	27,292
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	270	--	156	--	23	--	123	280	426
Greater than 500 ppm sulfur	--	--	-234	47	--	--	-130	--	22	-79	585
Residual Fuel Oil <sup>8</sup>	--	--	1,555	97	-997	--	-40	--	478	217	1,586
Less than 0.31 percent sulfur	--	--	--	2	--	--	-60	--	NA	NA	99
0.31 to 1.00 percent sulfur	--	--	159	63	--	--	52	--	NA	NA	270
Greater than 1.00 percent sulfur	--	--	1,396	32	-997	--	-32	--	NA	NA	1,217
Petrochemical Feedstocks	--	--	973	119	-72	--	-39	--	--	1,059	626
Naphtha for Petro. Feed. Use	--	--	698	75	-72	--	-30	--	--	731	496
Other Oils for Petro. Feed. Use	--	--	275	44	--	--	-9	--	--	328	130
Special Naphthas	--	--	17	43	36	--	-36	--	0	132	66
Lubricants	--	--	260	193	309	--	50	--	148	564	580
Waxes	--	--	38	5	--	--	2	--	23	18	36
Petroleum Coke	--	--	4,864	26	--	--	577	--	387	3,926	3,128
Marketable	--	--	3,563	26	--	--	577	--	387	2,625	3,128
Catalyst	--	--	1,301	--	--	--	--	--	--	1,301	--
Asphalt and Road Oil	--	--	3,436	116	-52	--	798	--	104	2,598	11,807
Still Gas	--	--	3,888	--	--	--	--	--	--	3,888	--
Miscellaneous Products	--	--	368	3	--	--	2	--	0	369	121
<b>Total</b>	<b>54,840</b>	<b>24,335</b>	<b>121,125</b>	<b>55,891</b>	<b>2,045</b>	<b>-3,459</b>	<b>-7,377</b>	<b>114,607</b>	<b>12,453</b>	<b>135,094</b>	<b>258,718</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.